



राजपत्र, हिमाचल प्रदेश

हिमाचल प्रदेश राज्य शासन द्वारा प्रकाशित

शिमला, वीरवार, 3 जून, 2010/13 ज्येष्ठ, 1932

हिमाचल प्रदेश सरकार

HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION SHIMLA

NOTIFICATION

Shimla-2nd May, 2010

No. HPERC/418.- In exercise of the powers conferred by section 181, read with sections 39, 40, 42 and 86 of the Electricity Act, 2003 (36 of 2003), and all other powers enabling it in this behalf, the Himachal Pradesh Electricity Regulatory Commission, after previous publication, hereby makes the following regulations :-

REGULATIONS

CHAPTER-1 - PRELIMINARY

1. Short title, commencement and extent.—(1) These regulations shall be called the Himachal Pradesh Electricity Regulatory Commission (Grant of Connectivity, Long-term and Medium-term intra-State Open Access and Related Matters) Regulations, 2010.

(2) These regulations, except regulations 1,2,4 and 26, shall come into force on such date as may be notified by the Commission and regulations 1, 2, 4 and 26 of these regulations shall come into force on the date of the publication of these regulations in the Rajpatra, Himachal Pradesh:

Provided that the date notified under these sub- regulation shall be after the date on which the detailed procedure under regulation 26 of these regulations has been approved by the Commission.

2. Definitions.—In these regulations, unless the context otherwise requires,

- (1) "Act" means the Electricity Act, 2003 (36 of 2003);
- (2) "applicant" means a person who makes an application for availing long-term or medium-term open access to any transmission and/or distribution system within the State in accordance with these regulations;
- (3) "captive generating customer" means a person who has constructed a captive generating plant and maintains and operates such plant and requires long-term or medium-term open access for the purpose of carrying electricity from his captive plant to the destination of his use;
- (4) "Commission" means the Himachal Pradesh Electricity Regulatory Commission;
- (5) "connectivity" in relation to a generating station, including a captive generating plant, a bulk customer or transmission/distribution licensee means the State of getting connected to the intra-State transmission/distribution system;
- (6) "day" means a day starting at 00.00 hours and ending at 24.00 hours;
- (7) "detailed procedure" means the procedure issued under regulation 26 of these regulations;
- (8) "Grid Code" means the State Grid Code specified by the Commission under clause (h) of sub-section (1) of section 86 of the Act;
- (9) "interface meters" means interface meters installed in accordance with the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, specified by the Central Electricity Authority and amended from time to time;
- (10) "intra-State entity" means a person whose metering and energy accounting are done by the State Load Despatch Centre or by any other authorised State Utility;
- (11) "long-term access" means the right to use the intra-State transmission and/or distribution system for a period exceeding 12 years but not exceeding 25 years;
- (12) "long-term customer" means a person who has been granted long-term open access;
- (13) "medium-term open access" means the right to use of the intra-State transmission and/or distribution system for a period exceeding 3 months but not exceeding 3 years;
- (14) "medium-term open access customer" means a person granted mediumterm open access;
- (15) "month" means a calendar month as per the British calendar;
- (16) "nodal agency" means the nodal agency mentioned in regulation 4 of these regulations;

(17) “open access customer” means a person, who has availed or intends to avail of open access under these regulations, and includes a medium-term or long-term open access customer in transmission or distribution, as the case may be, or a generating company (including the captive generating plant) or a licensee or a consumer permitted by the Commission to receive supply of electricity from a person other than distribution licensee of his area of supply, or a State Government entity authorised to sell or purchase electricity;

(18) “open access in distribution” means the non-discriminatory provision for the use of the distribution system and associated facilities by any open access customer in accordance with these regulations;

(19) “open access transaction” means a transaction for exchange of energy (MWh) between a specified buyer and a specified seller, directly or through a trading licensee, from a specified point of injection to a specified point of drawal for a fixed or varying quantum of power (MW) for any time period;

(20) “open access in transmission” means the non- discriminatory provision for the use of transmission system and associated facilities by any open access customer in accordance with these regulations;

(21) “short-term open access” means open access for a period upto one (1) month at one time;

(22) “short-term open access customer” means a person who has availed or intends to avail short-term open access;

(23) “State” means the State of Himachal Pradesh;

(24) “stranded transmission/distribution capacity” means the transmission/distribution capacity in the intra-State transmission/distribution system which is likely to remain unutilized due to relinquishment of access rights by the longterm customer in accordance with regulation 17 of these regulations;

(25) “ Supply Code” means the Supply Code specified by the Commission under section 50 and clause (x) of sub-section (2) of section 181 of the Act;

(26) “time block” means 15 minutes time period specified in the Grid Code for the purposes of scheduling and despatch; and

(27) other words and expressions used in these regulations and not defined herein, but defined in the Act or the Grid Code or the Supply Code, shall have the same meanings as are assigned to them in the Act, or the Grid Code, or the Supply Code, as the case may be.

CHAPTER - 2

GENERAL PROVISIONS

3. Scope.—These regulations, after they come into force, shall apply to the grant of connectivity, long-term and medium-term open access in respect of intra-State transmission system and/or distribution system of the licensees in the State including when such system is used in conjunction with the inter-State transmission system:

Provided that a person seeking open access to the intra-State transmission system and/or distribution system cannot apply for long-term access or medium-term open access without applying for connectivity:

Provided further that a person may apply for connectivity and long-term open access or medium-term open access simultaneously.

4. Nodal agency.—The nodal agency for grant of connectivity, long-term access and medium-term open access to the intra-State transmission system shall be the State Transmission Utility and for grant of connectivity, long-term access and medium-term open access to the distribution system of the licensee shall be the State Load Dispatch Centre.

5. Filing of application.—The application for grant of connectivity or long-term open access or medium-term open access shall be made to the nodal agency :

Provided that an application for connectivity is not required to be made by any transmission/distribution licensee, since transmission/distribution system planning is carried out in co-ordinated manner by the State Transmission Utility and the Central Electricity Authority :

Provided; further that the transmission licensee other than the State Transmission Utility, the distribution licensee, nevertheless shall sign a connection agreement with the State Transmission Utility or the intra-State transmission licensee as provided for in sub-regulation (5) of regulation 8 of these regulations.

6. Application fee.—The application shall be accompanied by a non-refundable application fee specified hereunder, payable in the name and in the manner to be laid down by the nodal agency in the detailed procedure –

S. No	Quantum of power to be injected/off taken into/from State transmission system/distribution system	Application fee (Rs. in lakhs)		
		For connectivity	Medium-term open access	Long-term open access
1.	Upto 5 MW	2	1	2
2.	More than 5 MW upto 10 MW	4	2	4
3.	More than 10 MW	6	3	6

7. Timeframe for processing of application.—The application shall be disposed of by the nodal agency within the time limits specified hereunder –

Nature of application	Time limit for processing, beginning the last day of the month in which application was received by the nodal agency
Connectivity	60 days
Medium-term open access	40 days
Long-term open access	120 days where augmentation of the transmission/distribution system is not required. 180 days where augmentation transmission/distribution system is required

CHAPTER - 3**CONNECTIVITY**

8. Grant of Connectivity.—(1) The application for connectivity shall contain details such as, proposed geographical location of the applicant, quantum of power to be interchanged, that is the quantum of power to be injected in the case of a generating station including a captive generating plant and quantum of power to be drawn in the case of a bulk consumer, with the intra-State transmission system /distribution system and such other details as may be laid down by the nodal agency in the detailed procedure :

Provided that where once an application has been filed and thereafter there has been any material change in the location of the applicant or change in the quantum of power to be interchanged -

- (i) in case of the intra-State transmission system is by more than 5 MW; or
- (ii) in case of the distribution system is by more than 1 MW;

the applicant shall make a fresh application, which shall be considered in accordance with these regulations.

(2) On receipt of the application, the nodal agency shall, in consultation and through co-ordination with other agencies involved in intra-State transmission/distribution system to be used, process the application and carry out, as the case may be, the necessary interconnection study as specified in the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007 or the Himachal Pradesh Electricity Distribution Code 2009, the Grid Code, 2008.

(3) While granting connectivity, the nodal agency shall specify the name of the sub-station or pooling station or switchyard where connectivity is to be granted. In case connectivity is to be granted by looping-in and looping-out of an existing or proposed line, the nodal agency shall specify the point of connection and name of the line at which connectivity is to be granted. The nodal agency shall indicate the broad design features of the dedicated transmission/distribution line and the timeframe for completion of the dedicated transmission/distribution line.

(4) The applicant and the licensee, as the case may be, shall comply with the provisions of the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007 or the Himachal Pradesh Electricity Distribution Code, 2009 and the Grid Code, 2008.

(5) The applicant or the intra-State transmission licensee or a distribution licensee, as the case may be, shall sign a connection agreement with the State Transmission Utility or the intra-State Transmission/distribution licensee owning the sub-station or pooling station or switchyard or the transmission/distribution line as identified by the nodal agency where connectivity is being granted:

Provided that in case connectivity to an open access customer is granted to the intra-State transmission system of an intra-State transmission licensee, other than the State Transmission Utility, a tripartite agreement as provided in the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007 shall be signed between the applicant, the State Transmission Utility and such intra-State transmission licensee.

(6) The grant of connectivity shall not entitle an applicant to interchange any power with the grid unless it obtains long-term open access or medium-term open access or short-term open access.

(7) A generating station, including captive generating plant, which has been granted connectivity to the grid, shall be allowed to undertake testing including full load testing by injecting its infirm power into the grid before being put into commercial operation, even before availing any type of open access, after obtaining permission of the State Load Despatch Centre, which shall keep grid security in view while granting such permission. The tariff of the infirm power from a generating station or a unit thereof, other than those based on nonconventional energy sources, shall be as determined by the Commission from time to time.

(8) An applicant may be required by the nodal agency to construct a dedicated line to the point of connection to enable connectivity to the grid.

CHAPTER - 4

CRITERIA FOR LONG-TERM AND MEDIUM-TERM OPEN ACCESS

9. Criteria for long-term and medium-term open access.—(1) Before awarding long-term access, the nodal agency shall have due regard to the augmentation of intra-State transmission/distribution system in accordance with the perspective transmission/distribution plans developed by the State Transmission Utility/licensee.

(2) Medium-term open access shall be granted if the resultant power flow can be accommodated in the existing transmission/distribution system or the transmission/ distribution system under execution:

Provided that no augmentation shall be carried out to the transmission/distribution system for the sole purpose of granting medium-term open access:

Provided further that construction of dedicated transmission/distribution line shall not be construed as augmentation of the transmission/distribution system for the purpose of this regulation.

10. Open access priority.—(1) The intra-State open access shall have the priority over the inter-State open access and the order of priority shall be -

(a) long-term access for distribution licensees for electricity generated from renewable sources and co-generation;

(b) long-term access for distribution licensees for electricity generated from sources other than referred to in clause (a):

(c) medium-term open access for distribution licensees for electricity generated from renewable sources and co-generation;

(d) medium-term open access for distribution licensees for electricity generated from sources other than referred to in clause (c):

(e) short-term open access for distribution licensees for electricity generated from renewable sources and co-generation;

(f) short-term open access for distribution licensees for electricity generated from sources other than referred to in clause (e):

(g) captive generation plant ;and

(h) open access to any other customer.

(2) The applications for the long-term open access or the medium-term open access shall, as far as possible, be processed on first-cum-first served basis for each of the aforesaid types of access:

Provided that applications received during a month shall be construed to have arrived concurrently:

Provided further that while processing applications for medium-term open access received during a month, the applications seeking access for a longer term shall have higher priority:

Provided further that in the case of applications for long-term access requiring planning or augmentation of transmission/distribution system, such planning or augmentation, as the case may be, shall be considered on 30th of June and 31st of December in each year in order to develop a co-ordinated transmission/distribution plan, in accordance with the perspective transmission/distribution plans developed by the State Transmission Utility/ licensee.

(3) Where the open access customer intends to avail long-term access for intra-State transmission/distribution system upto an agreed inter-State point, but otherwise intends to opt for short/medium term access or combination thereof from time to time upto various destinations beyond such agreed inter-State point, the nodal agency may entertain applications for long-term access for use of intra-State transmission/distribution system and process the same as per these regulations and the regulations notified by the Central Electricity Regulatory Commission.

CHAPTER - 5

GRANT OF LONG-TERM ACCESS

11. Application for long-term access.—(1) The application for grant of longterm access shall contain details such as name of the entity or entities to whom electricity is proposed to be supplied or from whom electricity is proposed to be procured alongwith the quantum of power and such other details as may be laid down by the nodal agency in the detailed procedure:

Provided that in the case where augmentation of transmission/distribution system is required for granting open access, if the quantum of power has not been firmed up in respect of the person to whom electricity is to be supplied or the source from which electricity is to be procured, the applicant shall indicate the quantum of power proposed to be interchanged using the intra-State transmission/distribution system:

Provided further that in case augmentation of transmission/distribution system is required, the applicant shall have to bear the transmission/wheeling charges for the same as per these regulations, even if the source of supply or off-take is not identified:

Provided further that the exact source of supply or destination of off-take, as the case may be, shall have to be firmed up and accordingly notified to the nodal agency at least 2 years prior to the intended date of availing long-term access, or such time period estimated by the State

Transmission Utility/distribution licensee for augmentation of the transmission/distribution system, whichever is lesser, to facilitate such augmentation:

Provided further that where once an application has been filed and thereafter there is any material change in the location of the applicant or change in the quantum of power to be interchanged -

- (i) in case of the intra State transmission system is by more than 5 MW; or
- (ii) in case of the distribution system is by more than 1 MW;

the applicant shall make a fresh application, which shall be considered in accordance with these regulations.

(2) The applicant shall submit any other information sought by the nodal agency including the basis for assessment of power to be interchanged using the intra-State transmission/distribution system and power to be transmitted to or from various entities to enable the nodal agency to plan the intra-State transmission/distribution system in a holistic manner.

(3) The application shall be accompanied by a bank guarantee of Rs 10,000/- (Rupees ten thousand) per MW of the total power to be transmitted. The bank guarantee shall be in favour of the nodal agency, in the manner laid down under the detailed procedure.

(4) The bank guarantee of Rs. 10,000/- (Rupees ten thousand) per MW shall be kept valid and subsisting till the execution of the long-term access agreement, in the case when augmentation of transmission/distribution system is required, and till operationalization of the long-term access when augmentation of transmission/ distribution system is not required.

(5) The bank guarantee may be encashed by the nodal agency, if the application is withdrawn by the applicant or the long-term access rights are relinquished prior to the operationalisation of such rights when augmentation of transmission/distribution system is not required.

(6) The aforesaid bank guarantee will stand discharged with the submission of bank guarantee required to be given by the applicant to the State Transmission Utility/ licensee during construction phase when augmentation of transmission/distribution system is required, in accordance with the provisions in the detailed procedure.

12. System Studies by the Nodal Agency.—(1) On receipt of the application, the nodal agency shall, in consultation and through co-ordination with other agencies involved in intra-State transmission/ distribution system to be used, process the application and carry out the necessary system studies as expeditiously as possible so as to ensure that the decision to grant long-term access is arrived at within the timeframe specified in regulation 7:

Provided that in case the nodal agency faces any difficulty in the process of consultation or co-ordination, it may approach the Commission for appropriate directions.

(2) Based on the system studies, the nodal agency shall specify the intra- State transmission/distribution system that would be required to give long-term access. In case augmentation to the existing intra-State transmission/distribution system is required, the same will be intimated to the applicant.

13. Communication of estimate of transmission/wheeling charges, etc.- While granting long-term open access, the nodal agency shall communicate to the applicant the date from which long-term open access shall be granted and an estimate of the transmission /wheeling charges likely to be payable based on the prevailing costs, prices and methodology of sharing of transmission/wheeling charges specified by the Commission.

14. Execution of Long-term Access Agreement.- The applicant shall sign an agreement for long-term access with the State Transmission Utility/distribution licensee in case long-term access is granted in accordance with the provisions as may be made in the detailed procedure. While seeking long-term access to an intra-State transmission licensee(s), other than the State Transmission Utility, the applicant shall sign a multi party long-term access agreement with the State Transmission Utility and the intra-State transmission licensee(s). The long-term access agreement shall contain the date of commencement of long-term access, the payment security mechanism for the term of long-term open access in accordance with the detailed procedure, the point of injection of power into the grid and point of drawal from the grid and the details of dedicated transmission/distribution lines, if any, required. In case augmentation of transmission/distribution system is required, the long-term access agreement shall contain the time line for construction of the facilities of the applicant and the transmission/distribution licensee, the bank guarantee required to be given by the applicant and other details in accordance with the detailed procedure.

15. Information to SLDC.- Immediately after grant of long-term access, the nodal agency shall inform the State Load Despatch Centre so that it can consider the same while processing requests for grant of short-term open access, received under the Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for Short Term Open Access) Regulations, 2010 as amended from time to time.

16. Renewal of term for long-term access.- On the expiry of the period of longterm access, the long-term access shall stand extended on a written request by the long-term customer in this regard to the nodal agency mentioning the period for extension that is required:

Provided that such a written request shall be submitted by the long term customer to the nodal agency at least one year prior to the date of expiry of the long-term access:

Provided further that in case no written request is received from the longterm customer within the time line specified above, the said long-term access shall stand withdrawn.

17. Relinquishment of access rights.- (1) A long-term customer may relinquish the long-term access rights, fully or partly, before the expiry of the full term of long-term access, by making payment of compensation for stranded capacity as follows:-

(a) **Long-term customer, who has availed access rights for at least 12 years,-**

(i) **Notice of one (1) year** – If such a customer submits an application to the nodal agency at least 1 (one) year prior to the date from which such customer desires to relinquish the access rights, there shall be no charges.

(ii) **Notice of less than one (1) year** – If such a customer submits an application to the nodal agency at any time lesser than a period of 1 (one) year prior to the date from which such customer desires to relinquish the access rights, such customer shall pay an amount equal to 66% of the estimated transmission/wheeling charges (net present value) for the stranded transmission/distribution capacity for the period falling short of a notice period of one (1) year.

(b) **Long-term customer who has not availed access rights for at least 12 (twelve) years,** – Such customer shall pay an amount equal to 66% of the estimated transmission/wheeling charges (net present value) for the stranded transmission/distribution capacity for the period falling short of 12 (twelve) years of access rights:

Provided that such a customer shall submit an application to the nodal agency at least 1 (one) year prior to the date from which such customer desires to relinquish the access rights:

Provided further that in case a customer submits an application for relinquishment of long-term access rights at any time at a notice period of less than one year, then such customer shall pay an amount equal to 66% of the estimated transmission/wheeling charges (net present value) for the period falling short of a notice period of one (1) year, in addition to 66% of the estimated transmission/wheeling charges (net present value) for the stranded transmission/distribution capacity for the period falling short of 12 (twelve) years of access rights.

(2) The discount rate that shall be applicable for computing the net present value, as referred to in sub regulation (1), shall be the discount rate to be used for bid evaluation in the Central Electricity Regulatory Commission's Notification issued from time to time in accordance with the Guidelines for Determination of Tariff by Bidding Process for Procurement of Power by Distribution Licensees issued by the Ministry of Power.

(3) The compensation paid by the long-term customer for the stranded transmission/distribution capacity shall be used for reducing transmission/wheeling charges payable by other long-term customers in the year in which such compensation payment is due in the ratio of transmission/wheeling charges payable for that year by such long term customers.

CHAPTER - 6

GRANT OF MEDIUM-TERM OPEN ACCESS

18. Application for medium-term open access.-(1) The application for grant of medium-term open access shall contain such details as may be laid down under the detailed procedure and shall, in particular, include the point of injection into the grid, point of drawal from the grid and the quantum of power for which medium-term open access has been applied for.

(2) The start date of the medium-term open access shall not be earlier than 5 months and not later than 1 year from the last day of the month in which application has been made.

19. System studies by the nodal agency.- On receipt of the application, the nodal agency shall, in consultation and through co-ordination with other agencies involved in intra-State transmission/distribution system to be used, process the application and carry out the necessary system studies as expeditiously as possible so as to ensure that the decision to grant or refuse medium-term open access is made within the timeframe specified in regulation 7:

Provided that in case the nodal agency faces any difficulty in the process of consultation or coordination, it may approach the Commission for appropriate directions.

20. Grant of medium-term open access.- (1) On being satisfied that the requirements specified under sub-regulation (2) of regulation 9 are met, the nodal agency shall grant medium-term open access for the period stated in the application:

Provided that for reasons to be stated in writing, the nodal agency may grant medium-term open access for a period less than that sought for by the applicant:

Provided further that the applicant shall sign an agreement for medium term open access with the State Transmission Utility/licensee in case medium term open access is granted by the nodal agency in accordance with the provisions as may be made, in the detailed procedure. While seeking medium term open access to an intra-State transmission licensee, other than the State Transmission Utility, the applicant shall sign a tripartite medium-term open access agreement with the State Transmission Utility and the intra-State transmission licensee. The medium-term open access agreement shall contain the date of commencement and end of medium-term open access; payment security mechanism for the term of open access, the point of injection of power into the grid and point of drawal from the grid, the details of dedicated transmission/distribution lines required, if any, the bank guarantee required to be given by the applicant and other details in accordance with the detailed procedure.

(2) Immediately after grant of medium-term open access, the nodal agency shall inform the State Load Despatch Centre so that it can consider the same while processing requests for grant of short-term open access, received under the Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for Short Term Open Access) Regulations, 2010 as amended from time to time.

21. Execution of dedicated transmission line.- The medium-term open access customer may, in conformity with the master transmission plan, arrange execution of the dedicated transmission/distribution lines at its own risk and cost before the start date of the medium-term open access.

22. No overriding preference.- On the expiry of period of the medium-term open access, the medium-term open customer shall not be entitled to any overriding preference for renewal of the term.

23. Exit option for medium-term open access customers.- A medium-term open access customer may relinquish its rights, fully or partly, by giving at least 30 days prior notice to the nodal agency:

Provided that the medium-term open access customer relinquishing its rights shall pay applicable transmission/wheeling charges for the period of relinquishment or 30 days whichever is lesser.

CHAPTER - 7

CONDITIONS OF LONG-TERM AND MEDIUM-TERM OPEN ACCESS

24. Curtailment.- (1) When for the reason of operational constraints or in the interest of grid security, it becomes necessary to curtail power flow on a transmission/distribution corridor, the transactions already scheduled may be curtailed by the State Load Despatch Centre.

(2) In case of curtailment of the approved schedule by the State Load Despatch Centre, transmission/distribution charges shall be payable pro-rata in accordance with the curtailed schedule:

Provided that operating charges shall not be revised in case of such curtailment.

Explanation. – For the purpose of this regulation, the expression “operational constraints” shall include the availability of the adequate capacity in the transmission/distribution system, appropriate metering and energy accounting system where the electricity to be transmitted/wheeled

can be correctly measured and accounted for and such other factors which may have an impact on the licensee's business of supplying electricity to consumers in the area of supply.

25. Curtailment priority.- When because of operational constraints, force majeure events, grid security or otherwise it becomes necessary to curtail the transmission/distribution service of the open access customers, the curtailment priority shall in the reverse order of the priority specified in regulation 10:

Provided that the amongst the open access customers of a particular category, curtailment shall be carried out on pro-rata basis.

26. Detailed Procedure.- (1) Subject to the provisions of these regulations, the nodal agency shall submit the detailed procedure to the Commission for approval within 90 days of notification of these regulations in the Official Gazette:

Provided that prior to submitting the detailed procedure to the Commission for approval, the nodal agency shall make the same available to the public and invite comments by putting the draft detailed procedure on its website and giving a period of one month to submit comments:

Provided further that while submitting the detailed procedure to the Commission, the nodal agency shall submit a statement indicating as to which of the comments of stakeholders have not been accepted by it alongwith reasons thereof.

- (2) The detailed procedure submitted by the nodal agency shall, in particular, include –
 - (a) the proforma for the connection agreement, referred to in clause (5) of regulation 8;
 - (b) the proforma for the long-term access agreement referred to in regulation 14;
 - (c) the time line for phasing of construction/modification of the transmission/distribution elements by the State Transmission Utility/transmission licensee/distribution licensee, as the case may be, and the coming up of generation facilities or facilities of bulk consumer, as the case may be, so as to match the completion times of the two:

Provided that the time period for construction of the transmission/distribution elements shall be consistent with the time line for completion of projects;

- (d) aspects such as payment security mechanism and bank guarantee during the period of construction and operation:

Provided that the bank guarantee during construction phase shall not exceed Rs. 5 lakhs per MW of the total power to be transmitted by the applicant through intra-State transmission/Distribution system;

- (e) the proforma for the medium-term open access agreement, referred to in the second proviso to sub-regulation (1) of regulation 20 ;
- (f) the provisions for collection of the transmission/wheeling charges for intra- State transmission/distribution system from the long-term customers or medium-term customers, as the case may be, by the licensee or the State Transmission Utility as and when so designated in accordance with the first proviso to sub-regulation (1) of regulation 30 and disbursement to the State Transmission Utility and/or to the licensees, as the case may be.

27. Charges for long term and medium term open access in transmission.-(1) The long term and medium term open access customers shall pay the transmission charges, operating charges, unscheduled inter-change charges and reactive energy charges as the Commission may, in exercise of its powers under sections 61, 62, 86 and other provisions of the Act, determine from time to time.

(2) **Transmission and operating charges.**-The transmission and operating charges payable by a long-term and medium-term customer for use of the transmission system shall be determined in accordance with the Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2007 and shall be based on the prevailing costs, prices and methodology of sharing of transmission charges specified by the Commission. However, no upfront fee or charges shall be levied by the utility on open access customers and all costs in relation to the transmission shall be subsumed in the transmission charges.

(3) **Unscheduled Inter-change (UI) Charges.**-(a) Scheduling of all transactions pursuant to grant of long-term open access and medium-term open access shall be carried out on day-ahead basis in accordance with the Grid Code .

(b) Based on net metering on the periphery of each intra-State entity, composite accounts for Unscheduled Interchanges shall be issued for each intra-State entity on a weekly cycle.

(c) Any mismatch between the scheduled and the actual drawal at drawal points and scheduled and the actual injection at injection points for the intra-State entities shall be determined by the State Load Despatch Centre and covered in the intra-State Unscheduled Interchanges accounting scheme.

(d) The Unscheduled Interchanges rates for intra-State entity shall be 105% (for over-drawals or under generation) and 95% (for under-drawals or over generation) of the inter-State Unscheduled Interchanges rates.

(4) **Reactive energy charges .-** The reactive energy draws, injections and the payment, receipt of the reactive energy charges by the open access customers shall be in accordance with the relevant provisions of the Grid Code.

28. Charges for long term and medium term open access in distribution.-(1) The long term and medium term open access customers shall pay the wheeling charges, surcharge, additional surcharge, unscheduled inter-change charges and reactive energy charges as the Commission may, in exercise of its powers under sections 61, 62, 86 and other provisions of the Act, determine from time to time.

(2) **Wheeling Charges.**- The wheeling charges for use of the intra-State distribution system shall be recovered from the long-term open access customers and the medium-term open access customers in accordance with the Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007.

(3) **Surcharge.**- In addition to the wheeling charges, the long-term and mediumterm open access customer, other than the captive generating customer, availing open access in distribution, shall pay the cross subsidy surcharge specified by the Commission in the Himachal Pradesh Electricity Regulatory Commission (Cross Subsidy Surcharge, Additional Surcharge and Phasing of Cross Subsidy) Regulations, 2006.

(4) **Additional surcharge.-** The long-term and medium-term open access customer shall also pay to the distribution licensee an additional surcharge to meet the fixed cost of such distribution licensee arising out of his obligation to supply as provided under sub-section (4) of section 42 of the Act; and such additional surcharge shall be as specified by the Commission in the Himachal Pradesh Electricity Regulatory Commission (Cross Subsidy Surcharge, Additional Surcharge and Phasing of Cross Subsidy) Regulations, 2006.

(5) **Unscheduled Inter-change (UI) Charges.-** (a) Scheduling of all transactions pursuant to grant of long-term open access and medium-term open access shall be carried out on day-ahead basis in accordance with the Grid Code and the Himachal Pradesh Electricity Distribution Code, 2009 .

(b) Based on net metering on the periphery of each intra-State entity, composite accounts for Unscheduled Interchanges shall be issued for each intra-State entity on a weekly cycle.

(c) Any mismatch between the scheduled and the actual drawal at drawal points and scheduled and the actual injection at injection points for the intra-State entities shall be determined by the State Load Despatch Centre and covered in the intra-State Unscheduled Interchanges accounting scheme.

(d) The Unscheduled Interchanges rates for intra-State entity shall be 105% (for over-drawals or under generation) and 95% (for under-drawals or over generation) of the inter-State Unscheduled Interchanges rates.

(6) **Reactive energy charges .-** The reactive energy draws, injections and the payment, receipt of the reactive energy charges by the open access customers shall be in accordance with the relevant provisions of the Grid Code.

29. Fees and charges for the State Load Despatch Centre.- The fees and charges for the State Load Despatch Centre, shall be payable as specified by the HPERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2007.

30. Payment of transmission/wheeling charges and fees and Charges for the State Load Despatch Centre.- (1) The transmission/wheeling charges in respect of the long-term customer and medium-term customer shall be payable directly to the respective licensee:

Provided that the State Transmission Utility/licensee/nodal agency may be designated by the Commission as the agency for the purpose of collecting and disbursing the transmission/wheeling charges for intra-State transmission/distribution system:

Provided further that when the State Transmission Utility/ licensee/nodal agency is so designated as the agency as aforesaid, the transmission/wheeling charges shall be paid to it:

Provided further that the State Transmission Utility/licensee/nodal agency so designated, shall enter into agreements with the long-term customers and medium-term customers for collection of transmission/wheeling charges and with the transmission/ distribution licensees whose intra-State transmission/distribution system is being used, for disbursement of transmission/ wheeling charges as received, pro rata to the transmission/wheeling charges payable to the licensees and to the State Transmission Utility:

Provided further that the State Transmission Utility/licensee/nodal agency, so designated, shall be entitled to reimbursement of reasonable costs incurred by it in collecting the

transmission/wheeling charges of the other transmission/distribution licensees, as approved by the Commission.

(2) The fees and charges for the State Load Despatch Centre shall be directly payable by the long-term customer and medium-term to the State Load Despatch Centre.

31. Energy Losses.-(1) The buyers and sellers of the electricity shall absorb apportioned energy losses in the transmission and/or distribution system as estimated by the State Load Despatch Centre and applied in accordance with the detailed procedure.

(2) The energy losses shall be accounted for by providing a differential between schedules at the points of supply, and drawal of electricity.

(3) The applicable transmission and distribution losses shall be declared in advance and shall not be revised retrospectively.

32. Interface Energy Meters.-(1) Interface Energy Meters shall be installed and maintained by the State Transmission Utility for open access in transmission by the distribution licensee for open access in distribution at the cost of the open access customers.

(2) Interface Energy Meters installed shall be in accordance with Annexure-2 to the Grid Code.

(3) Interface Energy Meters for the open access customer shall be open for inspection by any person authorized by the State Transmission Utility/Distribution Licensee or the State Load Despatch Centre.

33. Redressal Mechanism.- All disputes arising out of or under these regulations shall be decided by the Commission on an application made in this behalf by the person aggrieved.

CHAPTER - 8

INFORMATION SYSTEM

34. Information system.- The nodal agency shall post the following information on their websites in a separate web-page titled "Long-term access and Medium-term open access information":-

- (a) these regulations;
- (b) the detailed procedure;
- (c) List of applications, separately for long-term access and medium-term open access, received by the nodal agency along with necessary details.
- (d) Separate lists for long-term access and medium-term open access granted, indicating-
 - (i) name of customers;
 - (ii) period of the open access granted (start date and end date);
 - (iii) point or points of injection;
 - (iv) point or points of drawal;
 - (v) transmission systems used;

- (vi) distribution systems used ;
- (vii) capacity (MW) for which access has been granted.

Note:- The status report shall be updated weekly.

- (e) the information regarding average State energy losses for the previous 52 weeks;
- (f) transmission/wheeling charges and applicable transmission/distribution losses;
- (g) List of applications where approval for connectivity or long-term access or medium-term open access, as the case may be, has not been granted alongwith reasons thereof:

Provided that it shall be a constant endeavour of the nodal agency to take steps in accordance with the requirements herein to provide as much information suo motu to the public at regular intervals through various means of communications, including internet, so that information is disseminated widely and in such form and manner which is easily accessible to the public.

35. Communication facility.- An open access customer shall provide for or bear the cost of equipment for communication upto the nearest grid sub-station or the State Load Despatch Centre as may be determined by the nodal agency.

CHAPTER - 9

MISCELLANEOUS

36. Compliance with electricity Codes.- The open access customer shall abide by the provisions of the Act, rules, regulations and the Grid/ Supply/Distribution Code specified by the Commission.

37. Redressal mechanism.-(1) All disputes and complaints regarding unfair practices, delays, discrimination, lack of information, supply of wrong information or any other matter relating to open access shall be made to the nodal agency, which shall investigate and endeavour to resolve the grievances within 45 days:

Provided that where the open access customer is not satisfied with the redressal of grievance by the nodal agency, it may approach the Commission, whose decision shall be final and binding.

(2) The Commission may, while deciding the dispute under sub-regulation (1) or otherwise, by a general or special order made from time to time, lay down the conditions to be complied with by the State Transmission Utility/licensees and the persons seeking open access in regard to operational constraints and the open access shall be allowed only subject to the due satisfaction of such conditions.

38. General conditions.- (1) Nothing in these regulations shall be deemed to limit or otherwise affect the powers of the Commission to make such orders as may be necessary to meet the ends of justice.

(2) Nothing in these regulations shall bar the Commission from adopting a procedure, which is at variance with any of the provisions of these regulations, if the Commission, in view of the force majeure events or in view of the special circumstances of a matter or a class of matters, deems it just or expedient for deciding such matter or class of matters.

(3) Nothing in these regulations shall, expressly or impliedly, restrict the Commission from dealing with any matter or exercising any power under the Act for which no regulations have been framed, and the Commission may deal with such matters, powers and functions in a manner, as it considers just and appropriate.

39. Power to remove difficulties.- If any difficulty arises in giving effect to any of the provisions of these regulations, the Commission may, by general or special order, direct the State Transmission Utility/licensee(s), the nodal agency, and the open access customer to take such suitable action, not being inconsistent with the Act, as may appear to the Commission to be necessary or expedient for the purpose of removing such difficulties.

40. Repeal and Savings.- (1) Save as otherwise provided in these regulations, the Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for Open Access) Regulations, 2005 and regulation 7 of the Himachal Pradesh Electricity Regulatory Commission (Cross Subsidy Surcharge, Additional Surcharge and Phasing of Cross Subsidy) Regulations, 2006 are hereby repealed.

(2) Notwithstanding such repeal anything done or any action taken or purported to have been done or taken under the repealed regulations shall, in so far it is not inconsistent with the provisions of these regulations, be deemed to have been done or taken under the corresponding provisions of these regulations.

By order of the Commission

Sd/-
Secretary.

HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION SHIMLA

NOTIFICATION

Shimla—2, the 2nd May, 2010

No. HPERC/418.—In exercise of the powers conferred by section 181, read with sections 39, 40, 42 and 86 of the Electricity Act, 2003 (36 of 2003), and all other powers enabling it in this behalf, the Himachal Pradesh Electricity Regulatory Commission, after previous publication, hereby makes the following regulation :—

REGULATIONS

CHAPTER-PRELIMINARY

1. Short title, commencement and extent.—(1) These regulations shall be called the Himachal Pradesh Electricity Regulatory Commission (Short Term Open Access) Regulations, 2010.

(2) These regulations shall come into force on the date of their publication in the Rajpatra, Himachal Pradesh.

(3) These regulations shall apply to the applications made for grant of short term open access for energy transfer schedules for use of intra-State transmission system and/or distribution system of the licensees in the State of Himachal Pradesh, including when such system is used in conjunction with the inter-State transmission system.

2. Definitions.—In these regulations, unless the context otherwise requires,—

- (1) "Act" means the Electricity Act, 2003 (36 of 2003);
- (2) "applicant" means a person who makes an application for availing short term open access to any transmission and/or distribution system within the State in accordance with these regulations;
- (3) "captive generating customer" means a person who has constructed a captive generating plant and maintains and operates such plant and requires short term open access for the purpose of carrying electricity from his captive generating plant to the destination of his use;
- (4) "Commission" means the Himachal Pradesh Electricity Regulatory Commission;
- (5) "day" means a day starting at 00.00 hours and ending at 24.00 hours.
- (6) "detailed procedure" means the procedure issued under regulation 5;
- (7) "Grid Code" means the State Grid Code specified by the Commission under clause (h) of sub-section (1) of section 86 of the Act;
- (8) "intra-State entity" means a person whose metering and energy accounting is done by the State Load Despatch Centre or by any other authorised State Utility.
- (9) "long term open access" means the use of the intra-State transmission and/or distribution system for a period exceeding 12 years but not exceeding 25 years;
- (10) "long term open access customer" means a person who has been granted long-term open access;
- (11) "medium term open access" means the use of the intra-State transmission and/or distribution system for a period exceeding 3 months but not exceeding 3 years;
- (12) "medium term open access customer" means a person granted medium-term access;
- (13) "month" means a calendar month as per the British calendar;
- (14) "nodal agency" means the State Load Despatch Centre for arranging shortterm open access to any transmission and/or distribution system under these regulations;
- (15) "open access customer" means a person, who has availed or intends to avail of open access under these regulations, and includes a short term open access customer or a generating company (including the captive generating plant) or a licensee or a consumer permitted by the Commission to receive supply of electricity from a person other than distribution licensee of his area of supply, or a State Government entity authorised to sell or purchase electricity;
- (16) "open access in distribution" means the non-discriminatory provision for the use of the distribution system and associated facilities by any licensee or customer or person engaged in generation, in accordance with these regulations;
- (17) "open access transaction" means a transaction for exchange of energy (MWh) between a specified buyer and a specified seller, directly or through a trading licensee, from a

specified point of injection to a specified point of drawal for a fixed or varying quantum of power (MW) for any time period during a month;

(18) “open access in transmission” means the non-discriminatory provision for the use of the transmission system and associated facilities by any licensee or customer or person engaged in generation, in accordance with these regulations;

(19) “short term open access” means open access for a period upto one (1) month at one time;

(20) “short term open access customer” means a person who has availed or intends to avail short term open access;

(21) “State” means the State of Himachal Pradesh;

(22) “State network” means network owned by the State Transmission Utility, distribution licensee or any other person granted licence by the State Commission to construct, operate and maintain the transmission system;

(23) “Supply Code” means the Supply Code specified by the Commission under section 50 and clause (x) of sub-section (2) of section 181 of the Act;

(24) “time block” means 15 minutes time period specified in the Grid Code for the purposes of scheduling and despatch of power; and

(25) other words and expressions used in these regulations and not defined herein but defined in the Act or the Grid Code or the Supply Code, shall have the same meaning as are assigned to them in the Act, or the Grid Code, or the Supply Code, as the case may be.

CHAPTER-II

SHORT TERM OPEN ACCESS IN INTRA-STATE TRANSMISSION

3. Criteria for allowing open access in transmission.—The short term open access shall be allowed, if request can be accommodated by utilizing surplus capacity available in the intra-State transmission system, by virtue of;—

- (a) inherent design margins;
- (b) margins available due to variation in power flows; and
- (c) margins available due to in-built spare transmission capacity created to cater to future load growth.

4. Open access priority.—(1) The intra-State open access shall have the priority over the inter-State open access and the order of priority shall be;—

- (a) long term open access for distribution licensees for electricity generated from renewable sources and cogeneration;
- (b) long term open access for distribution licensees for electricity generated from sources other than referred to in clause (a):
- (c) medium term open access for distribution licensees for electricity generated from renewable sources and cogeneration;
- (d) medium term open access for distribution licensees for electricity generated from sources other than referred to in clause (c):

- (e) short term open access for distribution licensees for electricity generated from renewable sources and cogeneration;
- (f) short term open access for distribution licensees for electricity generated from sources other than referred to in clause (e):
- (g) captive generating plant ;and
- (h) open access to any other customer.

(2) Notwithstanding anything contained in this regulation, the Commission may, at any time, having regard to the necessity to promote and develop market in the State, review the priority accorded by this regulation to any category of open access customers.

(3) Once open access has been granted, the short term customer shall not be replaced by any other person on account of a subsequent request received from such other person.

5. Detailed procedure.— Subject to the provisions of these regulations, the nodal agency shall, submit the detailed procedure, covering relevant and residual matters not detailed in these regulations, to the Commission for its approval within 90 days of notification of these regulations in the Official Gazette:

Provided that prior to submitting the detailed procedure to the Commission for approval, the nodal agency shall make same available to the public and invite comments by putting the draft detailed procedure on its website and giving a period of one month to submit comments:

Provided further that while submitting the detailed procedure to the Commission, the nodal agency shall submit a statement indicating as to which of the comments of stakeholders have not been accepted by it along with reasons thereof.

6. Submission of short term open access application.—(1) An open access customer intending to avail of open access for use of the transmission lines or associated facilities for such lines on the intra-State transmission system, shall make an application to the nodal agency in accordance with these regulations.

(2) The application for an open access transaction shall contain the details, such as names and location of supplier and buyer, contracted power (MW) to be scheduled and interface at which it is referred to, point of injection, point of drawal, starting time block and date, ending time block and date, and such other information that may be required in the detailed procedure.

(3) The application shall be accompanied by a non-refundable application fee of rupees five thousand, payable in the name and in the manner laid down in the detailed procedure for open access in transmission:

Provided that the fee for an open access transaction on the day of the application or on the day immediately following the day of the application may be deposited within three working days of submission of the application.

7. Procedure for advance scheduling for open access transactions.—(1) An application for advance scheduling for an open access transaction may be submitted to the nodal agency up to the fourth month, the month in which an application is made being the first month:

Provided that separate application shall be made for each month, and for each transaction.

(2) (a) An application for intra-State scheduling during the fourth month shall be made up to the last day of the first month.

(b) All applications received under this sub-regulation shall be taken up together for consideration.

(c) The nodal agency shall convey its acceptance or otherwise to the applicant latest by the fifth day of the second month:

Provided that while accepting its application, open access granted to any person prior thereto shall not be withdrawn.

(3) (a) An application for intra-State scheduling during the third month shall be made upto five (5) days prior to the close of the first month.

(b) All applications received under this sub-regulation shall be taken up together for consideration.

(c) The nodal agency shall convey its acceptance or otherwise to the applicant latest by the close of the first month:

Provided that while accepting the application, open access granted to any person prior thereto shall not be withdrawn.

(4) (a) An application for intra-State scheduling during the second month shall be made with the nodal agency up to ten (10) days prior to the close of the first month.

(b) All applications received under this sub-regulation shall be taken up together for consideration.

(c) The nodal agency shall convey its acceptance or otherwise to the applicant five days prior to the last day of the first month:

Provided that while accepting the application, open access granted to any person prior thereto shall not be withdrawn.

(5) Wherever the nodal agency rejects an application, it shall convey its reasons to the applicant in writing.

8. Congestion management.—Where in the opinion of the nodal agency, grant of open access to all applications at a particular stage of advance scheduling is likely to cause congestion in one or more of the transmission corridors to be used, it shall conduct electronic bidding for grant of open access for the available surplus transmission capacity among the applicants at that stage, in accordance with the detailed procedure:

Provided that if any person does not participate in the bidding process he shall be deemed to have withdrawn his application.

9. Procedure for scheduling of open access transactions on first-come-firstserved basis.—(1) The applications for grant of open access for the second month, received after the date specified in sub-regulation (4) of regulation 7 and the applications for grant of open access during the first month shall be considered on first-come-first-served basis, and such transactions shall be scheduled subject to availability of the required transmission capacity:

Provided that such applications shall reach the nodal agency at least four (4) days in advance of the date of the open access transaction:

Provided further that separate application shall be made for each transaction.

(2) All these applications shall be processed and decided within three (3) days of their receipt.

10. Procedure for scheduling for day-ahead transaction.—All applications for open access transactions received within three (3) days prior to the date of scheduling and up to 15.00 hrs of the day immediately preceding the date of scheduling shall be clubbed and treated at par for day ahead transaction.

11. Procedure for scheduling of transactions in a contingency.—In the event of a contingency, the buyer may locate a source of power to meet short-term contingency requirement even after the cut-off time of 15.00 hrs of the preceding day and apply to the nodal agency for open access and scheduling and in that event, the nodal agency shall endeavor to accommodate such request as soon as and to the extent practically feasible, in accordance with the detailed procedure.

12. Revision of schedule.—(1) The short term open access schedules accepted by the nodal agency in advance or on first-come-first-served basis may be cancelled or revised downward, on an application made by the person granted short term open access.

Provided that such cancellation or downward revision of the short term open access schedules shall not be effective before expiry of a minimum period of two days:

Provided further that the day on which notice for cancellation or downward revision of a short term open access schedule is served on the nodal agency and the day from which such cancellation or downward revision is to be implemented, shall be excluded for computing the notice period of two (2) days.

(2) The person seeking cancellation or downward revision of schedule of short term open access schedule shall pay the transmission charges for the notice period of two (2) days in accordance with the schedule originally approved by the nodal agency.

(3) If the period of cancellation or downward revision of schedule exceeds two (2) days, the transmission charges for the period beyond the notice period of two (2) days shall be payable in accordance with the revised schedule prepared by the nodal agency.

13. Curtailment in case of transmission operational constraints.—(1) The State Load Despatch Centre may curtail power flow on any transmission corridor, by cancelling or re-scheduling any transaction, if in its opinion cancellation or curtailment of any such transaction is likely to relieve the transmission operational constraint or improve grid security.

(2) In case of curtailment of the approved schedule by the State Load Despatch Centre, transmission charges shall be payable pro-rata in accordance with the curtailed schedule:

Provided that operating charges shall not be revised in case of curtailment under sub-regulation (1) .

Explanation. —For the purpose of this regulation, the expression “operational constraints” shall include the availability of the adequate capacity in the transmission system, appropriate metering and energy accounting system where the electricity to be transmitted can be correctly measured and accounted for and such other factors which may have an impact on the transmission licensee’s business of supplying electricity to consumers in the area of supply.

14. Curtailment priority.—When because of operational constraints, force majeure events, or otherwise it becomes necessary to curtail the short term open access in transmission, the curtailment priority shall be in the reverse order of the priority specified in regulation 4.

15. Determination of capacity.— (1) The availability of capacity in the intra-State transmission system including existence or absence of operational constraints affecting open access being allowed shall be determined by the nodal agency in consultation with other agencies involved and also after considering the submissions made by the transmission licensees and the persons seeking open access.

(2) In the event of any dispute in the matter of operational constraints in transmission system, on the determination of capacity under sub-regulation (1), the same shall be referred by the nodal agency to the Commission for its decision.

(3) The Commission may, while deciding the dispute under sub-regulation (2) or otherwise, by a general or special order made from time to time, lay down the conditions to be complied with by the persons seeking short term open access and the said open access shall be allowed only subject to the due satisfaction of such conditions.

16. Charges for open access in transmission.—The short term open access customers shall, for the use of the transmission system, pay the transmission charges at par with the long term transmission charges in accordance with the terms and conditions for determination of transmission tariff specified by the Commission from time to time.

17. Operating Charges.—Operating charges for the day or part of the day for each transaction for the State Load Despatch Centre shall be payable by the applicant.

Note 1.—The operating charges include fee for scheduling, system operation and collection and disbursement of charges.

Note 2.—The operating charges collected by the nodal agency shall be in addition to the fees and charges specified by the Commission under sub-section (3) of section 32 of the Act.

18. Payment of transmission charges and operating charges.—The applicant shall deposit with the nodal agency transmission charges and operating charges within three (3) working days of grant of application.

19. Default in payment of open access charges.—(1) In case of default in payment of the application fee or the charges specified under these regulations, the nodal agency may, in its discretion, decide not to schedule the transaction, or to cancel the scheduling of already scheduled transaction, or not to entertain any application of such persons in future until such time the default is cured.

(2) Notwithstanding the above, the person committing default in payment shall pay simple interest at the rate of 0.04% for each day of default.

20. Unscheduled Inter-change (UI) Charges.—(1) All transactions for intra-State entities by the nodal agency under these regulations, shall be accounted for and included in the respective day-ahead net interchange schedules of the intra-State entity issued by the State Load Despatch Centre.

(2) Based on net metering on the periphery of each intra-State entity, composite UI accounts shall be issued for each intra-State entity on a weekly cycle.

(3) Any mismatch between the scheduled and the actual drawal at drawal points and scheduled and the actual injection at injection points for the intra- State entities shall be determined by the State Load Despatch Centre and covered in the intra-State Availability Based Tariff (ABT).

(4) The UI rate for intra-State entity shall be 105% (for over-drawals or under generation) and 95% (for under-drawals or over generation) of inter-State UI rate.

21. Reactive energy charges.—(1) The payment and receipt of the reactive energy charges by the open access customers shall be in accordance with the relevant provisions of the Grid Code.

(2) The reactive energy drawals and injections by the open access customers shall be governed by the relevant provisions of the Grid Code.

22. Collection and disbursement of transmission charges and operating charges.—(1) The transmission charges and the operating charges payable by the persons allowed short-term open access shall be collected and disbursed by the nodal agency.

(2) The transmission charges collected for use of the transmission system for each point of injection and each point of drawal shall be disbursed by the nodal agency in the following manner, namely;—

- (a) the State Transmission Utility / Transmission Licensee-25% on pro-rata basis;
- (b) long-term open access customers -75%:

Provided that transmission charges shall be disbursed to the long-term open access customers in proportion to the monthly transmission charges payable by them.

CHAPTER-III

SHORT TERM OPEN ACCESS IN DISTRIBUTION

23. Open access in distribution.—Open access for one(1) MW and above in distribution in the State shall be allowed to any open access customer or person subject to the operational constraints and other relevant factors.

24. Application of provisions of Chapter-II.—The provisions specifying criteria for allowing open access priority, detailed procedure, submission of application, procedures for advance scheduling, congestion management, scheduling for first-come-first basis, scheduling for day ahead transactions, scheduling for transaction for contingency, revision of scheduling, curtailment in case of operational constrains, curtailment priority, determination of capacity in relation to short term open access in intra-State transmission as contained in regulations 3 to 15 in Chapter II of these regulations shall apply mutatis mutandis to the short term open access in distribution.

25. Charges for open access in distribution.—The open access customers shall pay the wheeling charges determined, from time to time, under the Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007, for the use of the distribution system.

26. Operating Charges.—Operating charges at the rate of Rs. 2,000 /- per day or part of the day for each transaction of the State Load Despatch Centre, shall be payable by the applicant.

Note 1.— The operating charges include fee for scheduling, system operation and collection and disbursement of charges.

Note 2.—The operating charges collected by the nodal agency shall be in addition to the fees and charges specified by the Commission under sub-section (3) of section 32 of the Act.

27. Surcharge.—(1) In addition to the wheeling charges, an open access customer, other than the captive generating customer, availing open access in distribution shall pay a surcharge specified by the Commission in the Himachal Pradesh Electricity Regulatory Commission (Cross Subsidy Surcharge, Additional Surcharge and Phasing of Cross Subsidy) Regulations, 2006.

(2) The amount of surcharge shall compensate for the loss in the current level of cross-subsidy from the category of consumers to which the open access customer belongs and shall be paid to the respective distribution licensee of the area of supply.

(3) The surcharge shall be progressively reduced in the manner as specified by the Commission in the Himachal Pradesh Electricity Regulatory Commission (Cross Subsidy Surcharge, Additional Surcharge and Phasing of Cross Subsidy) Regulations, 2006.

28. Unscheduled Inter-change (UI) Charges.—(1) All transactions for intra-State entities under these regulations, shall be accounted for and included in the respective day-ahead net interchange schedules of the concerned intra-State entity issued by the State Load Despatch Centre.

(2) Based on net metering on the periphery of each intra-State entity, composite UI accounts shall be issued for each intra-State entity on a weekly cycle.

(3) Any mismatch between the scheduled and the actual drawl at drawl points and scheduled and the actual injection at injection points for the intra- State entities shall be determined by the State Load Despatch Centre and covered in the intra-State Availability Based Tariff (ABT).

(4) The UI rate for intra-State entity shall be 105% (for over-drawls or under generation) and 95% (for under-drawls or over generation) of UI inter-State rate.

29. Payment of wheeling charges and operating charges.—The applicant shall deposit with the nodal agency wheeling charges and operating charges within three (3) working days of grant of application.

30. Default in payment of open access charges.—(1) In case of default in payment of the application fee or the charges specified under these regulations, the nodal agency may, in its discretion, decide not to schedule the transaction, or to cancel the scheduling of already scheduled transaction, or not to entertain any application of such persons in future until such time the default is cured.

(2) Notwithstanding the above, the person committing default in payment shall pay simple interest at the rate of 0.04% for each day of default.

31. Reactive Energy Charges.—(1) The payment and receipt of the reactive energy charges by the open access customers shall be in accordance with the relevant provisions of the Grid Code.

(2) The reactive energy drawls and injections by the open access customers shall be governed by the relevant provisions of the Himachal Pradesh Electricity Distribution Code, 2009.

32. Collection and disbursement of wheeling charges, and operating charges.—(1)

The wheeling charges and the operating charges payable by the persons allowed short-term open access in distribution system shall be collected and disbursed by the nodal agency.

(2) The wheeling charges collected for use of the distribution system for each point of injection and each point of drawal shall be disbursed by the nodal agency in the following manner, namely;—

- (a) the distribution licensee-25%;
- (b) the long-term open access customers-75%;

Provided that the wheeling charges shall be disbursed to the long-term customers in proportion to the monthly wheeling charges payable by them.

33. Obligation of distribution licensee to an open access customer.—(1)

Notwithstanding that a customer is availing open access in distribution, the distribution licensee shall allow non-discriminatory flow of energy to such customer in its area.

(2) Upon the expiry of the period of open access availed by a open access customer or earlier termination thereof, the distribution licensee of the area shall commence supply of electricity to such open access customer at such tariff as may be determined by the Commission and on fulfillment of codal formalities of the distribution licensee for connection of the supply.

CHAPTER-IV**MISCELLANEOUS**

34. Special Energy Meters.—(1) Special Energy Meters alongwith telemetry connection shall be installed by the State Transmission Utility for open access in transmission and by the distribution licensee for open access in distribution for and at the cost of the open access customers.

(2) Special Energy Meters installed shall be capable of time-differentiated measurements for time block wise active energy and voltage-differentiated measurement of reactive energy in accordance with Annexure – 2 of the Grid Code.

(3) Special Energy Meters shall always be maintained in good condition.

(4) Special Energy Meters for the open access customer shall be open for inspection by any person authorised by the State Transmission Utility/ the distribution licensee or the State Load Despatch Centre.

35. Energy losses.—(1) The buyers and sellers of the electricity shall absorb apportioned energy losses in the transmission and or distribution system as estimated by the State Load Despatch Centre and applied in accordance with the detailed procedure.

(2) The energy losses shall be accounted for by providing a differential between schedules at the points of supply, and drawal of electricity.

(3) The applicable transmission and distribution losses for the State network shall be declared in advance and shall not be revised retrospectively.

36. Short-term open access not to be granted.—When so directed by the Commission, the nodal agency shall not grant short-term open access to the entities and associates of such entities, who consistently and willfully default in payment of Unscheduled Interchange charges, transmission charges, wheeling charges, surcharge, operating charges, reactive energy charges, and fee and charges for the State Load Despatch Centre.

37. Information system.—The State Load Despatch Centre shall post the following information on their websites in a separate web-page titled “Short-term open access information”:

- (a) these regulations;
- (b) the detailed procedure;
- (c) a list of transactions accepted by the nodal agency, to be displayed till the end of the month in which transactions are scheduled, indicating:—
 - (i) name of customers;
 - (ii) period of the open access granted (start date and end date);
 - (iii) point or points of injection;
 - (iv) point or points of drawal;
 - (v) transmission systems used;
 - (vi) distribution system used;
 - (vii) accepted schedule (MW) with start time and end time.

Note.—The status report shall be updated daily.

- (d) the information regarding average energy losses for the previous 52 weeks;
- (e) transmission charges and applicable transmission losses;
- (f) the list of open access applications for advance scheduling received by the nodal agency which have not been accepted, along- with reasons for denial, to be displayed till one month after the scheduling period;
- (g) the wheeling charges and applicable distribution losses.

38. Communication facility.—An open access customer shall provide for or bear the cost of equipment for communication upto the nearest grid sub-station or the State Load Despatch Centre as may be determined by the nodal agency.

39. Compliance with electricity Codes.—The open access customer shall abide by the State Grid/ Supply/Distribution Code.

40. Redressal mechanism.—(1) All disputes and complaints regarding unfair practices, delays, discrimination, lack of information, supply of wrong information or any other matter relating to open access shall be made to the nodal agency, which shall investigate and endeavour to resolve the grievances within 45 days:

Provided that where the open access customer is not satisfied with the redressal of grievance by the nodal agency, it may approach the Commission, whose decision shall be final and binding.

(2) The Commission may, while deciding the dispute under sub-regulation (1) or otherwise, by a general or special order made from time to time, lay down the conditions to be complied with by the transmission and distribution licensees and the persons seeking open access in regard to operational constraints and the open access shall be allowed only subject to the due satisfaction of such conditions.

41. General conditions.—(1) Nothing in these regulations shall be deemed to limit or otherwise affect the powers of the Commission to make such orders as may be necessary to meet the ends of justice.

(2) Nothing in these regulations shall bar the Commission from adopting a procedure, which is at variance with any of the provisions of these regulations, if the Commission, in view of the force majeure events or in view of the special circumstances of a matter or a class of matters, deems it just or expedient for deciding such matter or class of matters.

(3) Nothing in these regulations shall, expressly or impliedly, restrict the Commission from dealing with any matter or exercising any power under the Act for which no regulations have been framed, and the Commission may deal with such matters, powers and functions in a manner, as it considers just and appropriate.

42. Power to remove difficulties.—If any difficulty arises in giving effect to any of the provisions of these regulations, the Commission may, by general or special order, direct the transmission licensee/(s), the distribution licensee/(s), the State Load Despatch Centre, the generators, the nodal agency, the State Transmission Utility and the open access customer to take such suitable action, not being inconsistent with the Act, as may appear to the Commission to be necessary or expedient for the purpose of removing such difficulties.

43. Repeal and Savings.—(1) Save as otherwise provided in these regulations, the Himachal Pradesh Electricity Regulatory Commission (Terms and Conditions for Open Access) Regulations, 2005, and sub-regulations (3) and (4) of regulation 32 of HPERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2007 are hereby repealed.

(2) Notwithstanding such repeal:—

- (a) anything done or any action taken or purported have been done or taken under the repealed regulations shall, in so far it is not inconsistent with the provisions of these regulations, be deemed to have been done or taken under the corresponding provisions of these regulations, and
- (b) the provisions relating to long-term open access customers shall continue to apply till the Commission notifies separately open access regulations covering aspects relating to the long-term and medium customers.

By order of the Commission,

Sd/-
Secretary.

**In the Court of Shri Y. P. S. VERMA, HAS, Marriage Officer-cum-Sub Divisional Magistrate,
Hamirpur, Himachal Pradesh**

In the matter of :

1. Shri Vipin Kumar aged 28 years s/o Shri Vijay Kumar, r/o Manoh, P. O. Kakrot, Tehsil Bhoranj, District Hamirpur (H. P.).
2. Reena Kumari aged 24 years d/o Shri Mansa Ram, r/o V. P. O. Khusba, Tehsil Nirmand, District Kullu (H. P.).

Versus

General public

Subject.—Application for the registration of marriage under Section 16 of Special Marriage Act, 1954 (Central Act) as amended by the Marriage Laws (Amendment Act 01, 49 of 2001).

Shri Vipin Kumar aged 28 years s/o Shri Vijay Kumar, r/o Manoh, P. O. Kakrot, Tehsil Bhoranj, District Hamirpur (H. P.) and Reena Kumari aged 24 years d/o Shri Mansa Ram, r/o V. P. O. Khusba, Tehsil Nirmand, District Kullu (H. P.) have filed an application alongwith affidavit in this court U/S 16 of Special Marriage Act, 1954 (Central Act) as amended by the Marriage Laws (Amendment Act 01, 49 of 2001) that they have solemnized their marriage ceremony on 7-2-2010 at Awahdevi Mata Mandir, V. P. O. Awahdevi, Tehsil Bhoranj, District Hamirpur (H. P.) as per Hindu Rites and Customs and they are living as husband and wife since then. Hence their marriage may be registered under Special Marriage Act, 1954.

Therefore, the general public is hereby informed through this notice that any person who has any objection regarding this marriage can file the objection personally or in writing before this court on or before 23-6-2010. After that no objection will be entertained and marriage will be registered accordingly.

Issued today on 22-5-2010 under my hand and seal of the court.

Seal.

Y. P. S. VERMA,
*Marriage Officer-cum-Sub-Divisional Magistrate,
Hamirpur, District Hamirpur (H. P.).*

**In the Court of Shri Y. P. S. VERMA, HAS, Marriage Officer-cum-Sub Divisional Magistrate,
Hamirpur, Himachal Pradesh**

In the matter of :

1. Shri Vinod Kumar aged 23 years s/o Shri Prem Singh, r/o Badehar, P. O. Badehar, Tehsil Bhoranj, District Hamirpur (H. P.).
2. Sapna Devi aged 21 years d/o Shri Madan Lal, r/o Jandot, P. O. Bhatwara, Tehsil Ghumarwin, District Bilaspur (H. P.).

Versus

General public

Subject.—Application for the registration of marriage under section 16 of Special Marriage Act, 1954 (Central Act) as amended by the Marriage Laws (Amendment Act 01, 49 of 2001).

Shri Vinod Kumar aged 23 years s/o Shri Prem Singh, r/o Badehar, P. O. Badehar, Tehsil Bhoranj, District Hamirpur (H. P.) and Sapna Devi aged 21 years d/o Shri Madan Lal, r/o Jandot, P. O. Bhatwara, Tehsil Ghumarwin, District Bilaspur (H. P.) have filed an application alongwith affidavit in this court U/S 16 of Special Marriage Act, 1954 (Central Act) as amended by the Marriage Laws (Amendment Act 01, 49 of 2001) that they have solemnized their marriage ceremony on 18-3-2010 at Nabahi Devi Mata Mandir, Tehsil Sarkaghat, District Mandi (H. P.) as per Hindu Rites and Customs and they are living as husband and wife since then. Hence their marriage may be registered under Special Marriage Act, 1954.

Therefore, the general public is hereby informed through this notice that any person who has any objection regarding this marriage can file the objection personally or in writing before this court on or before 4-6-2010. After that no objection will be entertained and marriage will be registered accordingly.

Issued today on 22-5-2010 under my hand and seal of the court.

Seal.

Y. P. S. VERMA,
Marriage Officer-cum-Sub-Divisional Magistrate,
Hamirpur, District Hamirpur (H. P.).

ब अदालत श्री जे० आर० शर्मा, तहसीलदार एवं कार्यकारी दण्डाधिकारी, तहसील धर्मशाला,
जिला कांगड़ा (हि० प्र०)

मुकद्दमा नम्बर :

श्री अशोक कुमार

बनाम

आम जनता

विषय.—प्रार्थना—पत्र जेर धारा 13 (3) हि० प्र० जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.
नोटिस बनाम आम जनता।

श्री अशोक कुमार पुत्र श्री हडू राम, निवासी वगरेहड, डा० घरोह, तहसील धर्मशाला, जिला कांगड़ा ने इस अदालत में शपथ—पत्र सहित मुकद्दमा दायर किया है कि उसके पुत्र नाम विशाल कुमार की जन्म तिथि 5-1-2009 है परन्तु ग्राम पंचायत घरोह में जन्म पंजीकृत न है। अतः इसे पंजीकृत किये जाने के आदेश दिये जायें। इस नोटिस के द्वारा समस्त जनता को तथा सम्बन्धित सम्बन्धियों को सूचित किया जाता है कि यदि किसी को उपरोक्त विशाल कुमार के जन्म पंजीकृत किये जाने बारे कोई एतराज हो तो वह अपना एतराज हमारी अदालत में दिनांक 16-6-2010 को असालतन या वकालतन हाजिर आकर पेश कर सकता है अन्यथा मुताबिक शपथ—पत्र जन्म तिथि पंजीकृत किये जाने बारे आदेश पारित कर दिये जायेंगे।

आज दिनांक 17-5-2010 को हमारे हस्ताक्षर व मोहर अदालत द्वारा जारी किया गया।

मोहर।

जे० आर० शर्मा,
तहसीलदार एवं कार्यकारी दण्डाधिकारी,
धर्मशाला, जिला कांगड़ा (हि० प्र०)।

ब अदालत श्री आर० पी० शर्मा, नायब तहसीलदार एवं कार्यकारी दण्डाधिकारी, तहसील धर्मशाला,
जिला कांगड़ा (हि० प्र०)

मुकद्दमा नम्बर : 580

श्रीमती रामेश्वरी शर्मा

बनाम

आम जनता

विषय.—प्रार्थना—पत्र जेर धारा 13 (3) हि० प्र० जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

नोटिस बनाम आम जनता।

श्रीमती रामेश्वरी शर्मा पत्नी श्री प्रताप चन्द, निवासी व डा0 सिद्धपुर, तहसील धर्मशाला, जिला कांगड़ा ने इस अदालत में शपथ-पत्र सहित मुकदमा दायर किया है कि उसकी पुत्री नाम अनुपमा शर्मा की जन्म तिथि 22-4-1975 है परन्तु ग्राम पंचायत मन्त में जन्म पंजीकृत न है। अतः इसे पंजीकृत किये जाने के आदेश दिये जायें। इस नोटिस के द्वारा समस्त जनता को तथा सम्बन्धित सम्बन्धियों को सूचित किया जाता है कि यदि किसी को उपरोक्त अनुपमा की जन्म तिथि पंजीकृत किये जाने बारे कोई एतराज हो तो वह अपना एतराज हमारी अदालत में दिनांक 25-6-2010 को असालतन या वकालतन हाजिर आकर पेश कर सकता है अन्यथा मुताबिक शपथ-पत्र जन्म तिथि पंजीकृत किये जाने बारे आदेश पारित कर दिये जायेंगे।

आज दिनांक 28-5-2010 को हमारे हस्ताक्षर व मोहर अदालत द्वारा जारी किया गया।

मोहर।

आर० पी० शर्मा,
तहसीलदार एवं कार्यकारी दण्डाधिकारी,
धर्मशाला, जिला कांगड़ा (हि० प्र०)।

ब अदालत श्री के० आर० भारद्वाज, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं० 100.टी टी आफ 2010

तारीख पेशी 15-6-2010

श्री जीवन सिंह पुत्र श्री खीमी राम, निवासी शाईरोपा, फाटी शरची, कोठी शरची, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना-पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना-पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसके दो पुत्रों 1. नबीन सिंह, 2. शिवम सिंह की जन्म तिथियां क्रमशः 25-3-2005, व 6-8-2004 को है जो कि ग्राम पंचायत कण्डीधार के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी के पुत्रों की जन्म तिथियां ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो वह दिनांक 15-6-2010 को असालतन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 1-5-2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

के० आर० भारद्वाज,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।

ब अदालत श्री बी० डी० आजाद, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं० 101-टी आफ 2010

तारीख पेशी 15-6-2010

श्री पुने राम पुत्र श्री दिलू, निवासी चैहणी, फाटी चैहणी, कोठी चैहणी, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना-पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना-पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसकी बुआ हीरी की मृत्यु तिथि 2-4-2000, को हुई है जो कि ग्राम पंचायत कोठी चैहणी के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी की बुआ की मृत्यु तिथि ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो वह दिनांक 15-6-2010 को असालतन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 1-5-2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

बी० डी० आजाद,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।

ब अदालत श्री बी० डी० आजाद, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं० 102-टी आफ 2010

तारीख पेशी 15-6-2010

श्री डोले राम पुत्र श्री धनी राम, निवासी सान्धा, डाकघर मोहनी, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना-पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना-पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसके पुत्र गीता राम की जन्म तिथि.....को है जो कि ग्राम पंचायत मोहनी के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी के पुत्र की जन्म तिथि ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो

वह दिनांक 15-6-2010 को असालतन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 1-5-2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

बी० डी० आजाद,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।

ब अदालत श्री बी० डी० आजाद, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं० 103-टी आफ 2010

तारीख पेशी 15-6-2010

श्री पृथ्वी चन्द पुत्र श्री माडू राम, निवासी दाडी, फाटी शरची, कोठी शरची, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना-पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना-पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसकी पुत्री रवीना की जन्म तिथि 8-4-2004 को है जो कि ग्राम पंचायत कण्डीधार के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी की पुत्री की जन्म तिथि ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो वह दिनांक 15-6-2010 को असालतन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 1-5-2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

बी० डी० आजाद,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।

ब अदालत श्री बी० डी० आजाद, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं० 104-टी आफ 2010

तारीख पेशी 15-6-2010

श्री मनसा राम पुत्र श्री देवी राम, निवासी चैहणी, फाटी चैहणी, कोठी चैहणी, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना-पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना-पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसकी पुत्री रीम्पी देवी की जन्म तिथि 4-1-2005 को है जो कि ग्राम पंचायत कोठी चैहणी, के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी की पुत्री की जन्म तिथि ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो वह दिनांक 15-6-2010 को असालतन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 1-5-2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

बी० डी० आजाद,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।

ब अदालत श्री के० आर० भारद्वाज, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं० 105-टी आफ 2010

तारीख पेशी : 15-6-2010

श्री भीमा राम पुत्र श्री शाडणू राम, निवासी अनाह, फाटी श्रीकोट, कोठी पलाच, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना-पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना-पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसकी पुत्री पबना देवी की जन्म तिथि 26-7-2004 को है जो कि ग्राम पंचायत श्रीकोट के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी की पुत्री की जन्म तिथि ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो वह दिनांक 15-6-2010 को असालतन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 1-5-2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

के० आर० भारद्वाज,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।

ब अदालत श्री के० आर० भारद्वाज, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं० 106-टी आफ 2010

तारीख पेशी 15-6-2010

श्री ओम प्रकाश पुत्र श्री वेद राम, निवासी गलाहीनी, फाटी देऊणा, कोठी गोपालपुर, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना-पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना-पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसकी पुत्री पूजा देवी की जन्म तिथि 12-4-2005 को है जो कि ग्राम पंचायत श्रीकोट के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी की पुत्री की जन्म तिथि ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो वह दिनांक 15-6-2010 को असालतन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 1-5-2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

के० आर० भारद्वाज,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।

ब अदालत श्री बी० डी० आजाद, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं० 107-टी आफ 2010

तारीख पेशी 15-6-2010

श्री आलम चन्द पुत्र श्री डोले राम, निवासी गलसार, फाटी तिन्दर, कोठी नोहाण्डा, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना-पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना-पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसके पुत्र रोशन लाल की जन्म तिथि.....को है जो कि ग्राम पंचायत नोहाण्डा के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी के पुत्र की जन्म तिथि ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो वह दिनांक 15-6-2010 को असालतन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा

सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 1-5-2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

बी० डी० आजाद,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।

ब अदालत श्री बी० डी० आजाद, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं० 108-टी आफ 2010

तारीख पेशी 15-6-2010

श्री लूदर चन्द पुत्र श्री शाऊणू राम, निवासी बला, फाटी वलागाड़, कोठी शिकारी, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना-पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना-पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसकी पुत्री गीतांजली की जन्म तिथि 1-8-2005 को है जो कि ग्राम पंचायत बलागाड़ के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी की पुत्री की जन्म तिथि ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो वह दिनांक 15-6-2010 को असालतन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 1-5-2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

बी० डी० आजाद,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।

ब अदालत श्री बी० डी० आजाद, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं० 109-टी आफ 2010

तारीख पेशी 15-6-2010

श्री आशम चन्द पुत्र श्री परमा नन्द, निवासी छुनार, डाकघर बछूट, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना-पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना-पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसकी पुत्री किरना देवी की जन्म तिथि 13-12-2005 को है जो कि ग्राम पंचायत टील के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी की पुत्री की जन्म तिथि ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो वह दिनांक 15-6-2010 को असालतन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 1-5-2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

बी० डी० आजाद,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।

ब अदालत श्री बी० डी० आजाद, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं० 110-टी आफ 2010

तारीख पेशी 15-6-2010

श्री आशम चन्द पुत्र श्री परमा नन्द, निवासी छुनार, डाकघर बछूट, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना-पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना-पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसकी पुत्री डिम्पला की जन्म तिथि 28-6-2008 को है जो कि ग्राम पंचायत टील के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी की पुत्री की जन्म तिथि ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो वह दिनांक 15-6-2010 को असालतन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 1-5-2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

बी० डी० आजाद,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।

ब अदालत श्री बी0 डी0 आजाद, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं0 111-टी आफ 2010

तारीख पेशी 15-6-2010

श्री केहर सिंह पुत्र श्री जीत राम, निवासी लटीपरी, फाटी बाहू, कोठी तलोकपुर, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना-पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना-पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसकी पुत्री रमना देवी की जन्म तिथि 5-1-2005 को है जो कि ग्राम पंचायत बाहू के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी की पुत्री की जन्म तिथि ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो वह दिनांक 15-6-2010 को असालतन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 1-5-2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

बी0 डी0 आजाद,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।

ब अदालत श्री के0 आर0 भारद्वाज, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं0 112-टी आफ 2010

तारीख पेशी 15-6-2010

श्री केहर सिंह पुत्र श्री हीरू राम, निवासी त्रिशा, फाटी पलाच, कोठी पलाच, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना-पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना-पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसके पुत्र दविन्द्र कुमार की जन्म तिथि 10-1-2005 को है जो कि ग्राम पंचायत पलाच के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी के पुत्र की जन्म तिथि ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो वह दिनांक 15-6-2010 को असालतन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा

सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 5-5-2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

के0 आर0 भारद्वाज,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।

ब अदालत श्री के0 आर0 भारद्वाज, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं0 113-टी आफ 2010

तारीख पेशी 15-6-2010

श्रीमती विद्या देवी पत्नी श्री मान चन्द, निवासी शंरुगर, डाकघर तूंग, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना-पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना-पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसकी पुत्री सत्या देवी की जन्म तिथि 1-3-2005 को है जो कि ग्राम पंचायत शिल्ही के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी की पुत्री की जन्म तिथि ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो वह दिनांक 15-6-2010 को असालतन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 5-5-2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

के0 आर0 भारद्वाज,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।

ब अदालत श्री बी0 डी0 आजाद, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं0 114-टी आफ 2010

तारीख पेशी 15-6-2010

श्री मोहर सिंह पुत्र श्री उत्तम राम, निवासी काण्डी, फाटी चैहणी, कोठी चैहणी, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना-पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना-पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसके पुत्र टेक सिंह की जन्म तिथि 2-2-2005 को है जो कि ग्राम पंचायत कोठी चैहणी के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी के पुत्र की जन्म तिथि ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो वह दिनांक 15-6-2010 को असालतन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 5-5-2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

बी० डी० आजाद,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।

ब अदालत श्री बी० डी० आजाद, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं० 115-टी आफ 2010

तारीख पेशी 15-6-2010

श्री बहादुर सिंह पुत्र श्री ठाकर दास, निवासी गांव व डाकघर सोझा, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना-पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना-पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसके पुत्र चेत राम की जन्म तिथि 26-7-2004 को है जो कि ग्राम पंचायत खाड़ागाड़ के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी के पुत्र की जन्म तिथि ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो वह दिनांक 15-6-2010 को असालतन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 22-5-2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

बी० डी० आजाद,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।

ब अदालत श्री के० आर० भारद्वाज, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं० 116—टी आफ 2010

तारीख पेशी 15—6—2010

श्री गोबिन्द राम पुत्र श्री खीमी दास, निवासी मठियाना, डाकघर चनौन, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना—पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना—पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसके तीन पुत्रियों 1. उ बी, 2. सीता देवी, 3. सीमा देवी की जन्म तिथियां क्रमशः 24—1—2004, 24—4—2006 व 15—5—2007 को हैं जो कि ग्राम पंचायत चनौन के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी की पुत्रियों की जन्म तिथियां ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो वह दिनांक 15—6—2010 को असालतन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 22—5—2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

के० आर० भारद्वाज,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।

ब अदालत श्री के० आर० भारद्वाज, कार्यकारी दण्डाधिकारी बन्जार, जिला कुल्लू, हिमाचल प्रदेश

केस नं० 117—टी आफ 2010

तारीख पेशी 15—6—2010

श्री मीर चन्द पुत्र श्री ज्ञान चन्द, गांव व डाकघर चनौण, तहसील बन्जार, जिला कुल्लू, हिमाचल प्रदेश।

बनाम

आम जनता

प्रार्थना—पत्र जेर धारा 13 (3) जन्म एवं मृत्यु पंजीकरण अधिनियम, 1969.

उपरोक्त प्रार्थी ने अधोहस्ताक्षरी की अदालत में प्रार्थना—पत्र मय ब्यान हल्फिया इस आशय से गुजारा है कि उसकी पुत्री पूजा ठाकुर की जन्म तिथि.....को है जो कि ग्राम पंचायत चनौण के रिकार्ड में दर्ज न है और जिसे दर्ज किया जाए।

इस सम्बन्ध में सर्वसाधारण जनता को बजरिया इश्तहार सूचित किया जाता है कि प्रार्थी की पुत्री की जन्म तिथि ग्राम पंचायत उपरोक्त के रिकार्ड में दर्ज करने पर यदि किसी को कोई आपत्ति या एतराज हो तो

वह दिनांक 15-6-2010 को असातन या वकालतन अदालत अधोहस्ताक्षरी आकर अपना एतराज दर्ज करवा सकता है। बाद गुजरने मियाद कोई भी उजर या एतराज काबिले समायत न होगा तथा एक तरफा कार्यवाही अमल में लाई जाएगी।

आज दिनांक 22-5-2010 को मेरे हस्ताक्षर व मोहर अदालत से जारी हुआ।

मोहर।

के० आर० भारद्वाज,
कार्यकारी दण्डाधिकारी बन्जार,
जिला कुल्लू, हिमाचल प्रदेश।